User Manual

8KW SOLAR INVERTER / CHARGER

Version: 1.3

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

\triangle WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Configurable color with the built-in RGB LED bar
- Built-in Wi-Fi for mobile monitoring (APP is required)
- Supports USB On-the-Go function
- Optional 12V DC output
- Built-in anti-dusk kit
- Detachable LCD control module with multiple communication ports for BMS (RS485, CAN-BUS, RS232)
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable AC/PV output usage timer and prioritization
- Configurable AC/Solar charger priority via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Compatible to utility mains or generator power
- Auto restart while AC is recovering
- Overload / Over temperature / short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

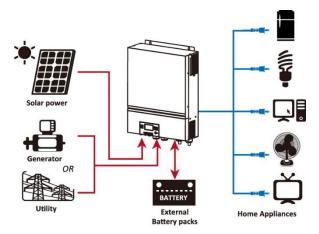
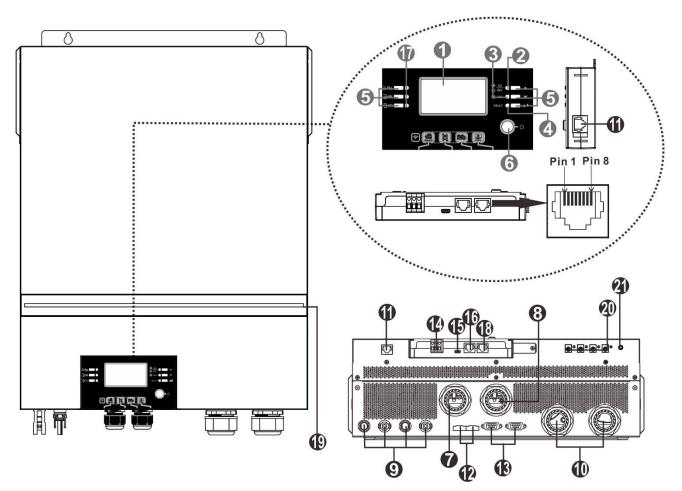


Figure 1 Basic hybrid PV System Overview

Product Overview



NOTE: For parallel installation and operation, please check Appendix I.

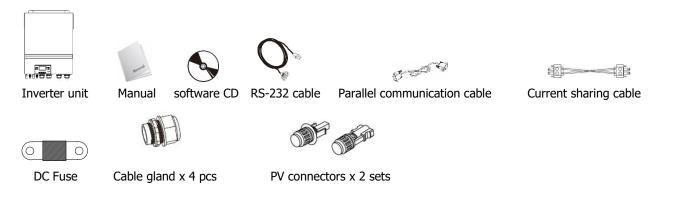
- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input connectors
- 8. AC output connectors (Load connection)
- 9. PV connectors
- 10. Battery connectors
- 11. Remote LCD module communication Port
- 12. Current sharing port

- 13. Parallel communication port
- 14. Dry contact
- 15. USB port as USB communication port and USB function port
- 16. BMS communication port: CAN, RS-485 or RS-232
- 17. Output source indicators (refer to OPERATION/Operation and Display Panel section for details) and USB function setting reminder (refer to OPERATION/Function Setting for the details)
- 18. RS-232 communication port
- 19. RGB LED bar (refer to LCD Setting section for the details)
- 20. 12V DC output connectors (option)
- 21. Power switch for DC output (option)

INSTALLATION

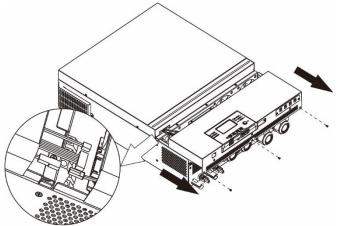
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:



Preparation

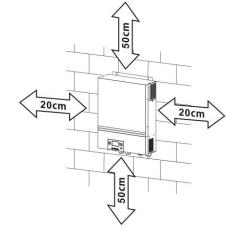
Before connecting all wirings, please take off bottom cover by removing five screws. When removing the bottom cover, be carefully to remove three cables as shown below.



Mounting the Unit

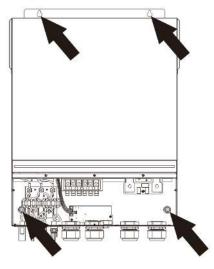
Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



▲ SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing four screws. It's recommended to use M4 or M5 screws.

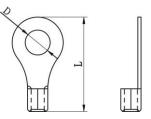


Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:

WARNING! All wiring must be performed by a qualified personnel. **WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

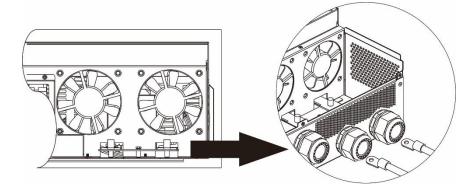


Recommended battery cable and terminal size:

Model	Typical Amperage	Battery capacity	Wire Size	Cable mm ²	Ring Te Dimen D (mm)		Torque value
8KW	183.2A	250AH	1*2/0AWG	67.4	8.4	51	5 Nm

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. Fix two cable glands into positive and negative terminals.
- 3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 5 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.





WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

/!\

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

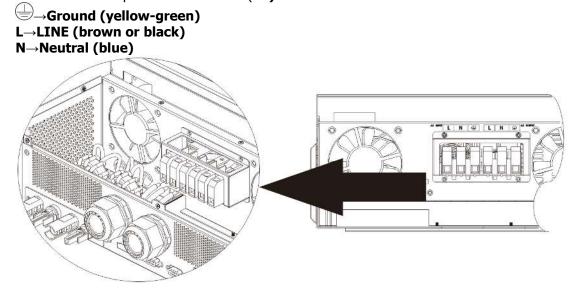
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
8KW	8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
 Fix two cable glands into input and output sides.
- 4. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.



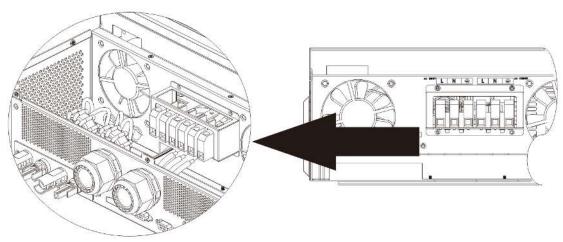
WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

5. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.

 \oplus \rightarrow Ground (yellow-green)

$L \rightarrow LINE$ (brown or black) $N \rightarrow Neutral (blue)$



6. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner requires at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will be trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

NOTE1: Please use 600VDC/30A circuit breaker.

NOTE2: The overvoltage category of the PV input is II.

Please follow the steps below to implement PV module connection:

WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline and poly crystalline with class A-rated and CIGS modules.

To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

CAUTION: It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

Step 1: Check the input voltage of PV array modules. This system is applied with two strings of PV array. Please make sure that the maximum current load of each PV input connector is 18A.

CAUTION: Exceeding the maximum input voltage can destroy the unit!! Check the system before wire connection.

Step 2: Disconnect the circuit breaker and switch off the DC switch.

Step 3: Assemble provided PV connectors with PV modules by the following steps.

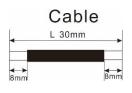
Components for PV connectors and Tools:

Female connector housing

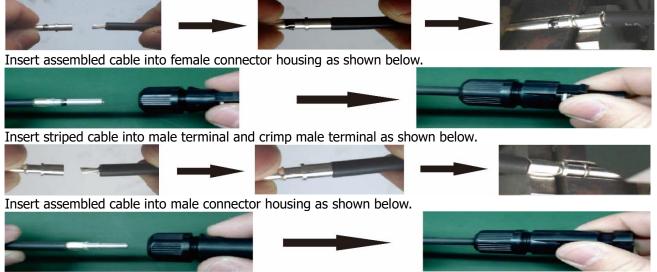
Female terminal	
Male connector housing	
Male terminal	
Crimping tool and spanner	

Prepare the cable and follow the connector assembly process:

Strip one cable 8 mm on both end sides and be careful NOT to nick conductors.



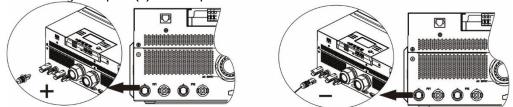
Insert striped cable into female terminal and crimp female terminal as shown below.



Then, use spanner to screw pressure dome tightly to female connector and male connector as shown below.



Step 4: Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



WARNING! For safety and efficiency, it's very important to use appropriate cables for PV module connection. To reduce risk of injury, please use the proper cable size as recommended below.

Conductor cross-section (mm ²)	AWG no.			
4~6	10~12			

CAUTION: Never directly touch the terminals of inverter. It might cause lethal electric shock.

Recommended Panel Configuration

When selecting proper PV modules, please be sure to consider the following parameters:

- 1. Open circuit Voltage (Voc) of PV modules not to exceed maximum PV array open circuit voltage of the inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

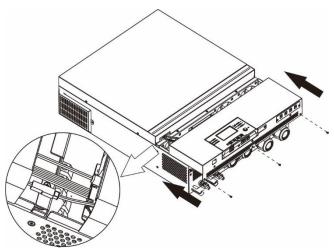
INVERTER MODEL	8KW
Max. PV Array Power 8000W	
Max. PV Array Open Circuit Voltage	500Vdc
PV Array MPPT Voltage Range 90Vdc~450Vdc	
Start-up Voltage (Voc)	80Vdc

Recommended solar panel configuration:

Solar Panel Spec.	SOLAR INPUT 1	SOLAR INPUT 2			
(reference)	Min in series: 4pcs, p	er input	Q'ty of panels	Total Input Power	
- 250Wp	Max. in series: 12pcs	, per input			
- Vmp: 30.7Vdc	4pcs in series	х	4pcs	1000W	
- Imp: 8.3A	х	4pcs in series	4pcs	1000W	
- Voc: 37.7Vdc	12pcs in series	х	12pcs	3000W	
- Isc: 8.4A	х	12pcs in series	12pcs	3000W	
- Cells: 60	6pcs in series	6pcs in series	12pcs	3000W	
	6pcs in series, 2 strings	х	12pcs	3000W	
	x	6pcs in series, 2 strings	12pcs	3000W	
	8pcs in series, 2 strings	x	16pcs	4000W	
	x	8pcs in series, 2 strings	16pcs	4000W	
	9pcs in series, 1 string	9pcs in series, 1 string	18pcs	4500W	
	10pcs in series, 1 string	10pcs in series, 1 string	20pcs	5000W	
	12pcs in series, 1 string	12pcs in series, 1 string	24pcs	6000W	
	6pcs in series, 2 strings	6pcs in series, 2 strings	24pcs	6000W	
	7pcs in series, 2 strings	7pcs in series, 2 strings	28pcs	7000W	
	8pcs in series, 2 strings	8pcs in series, 2 strings	32pcs	8000W	

Final Assembly

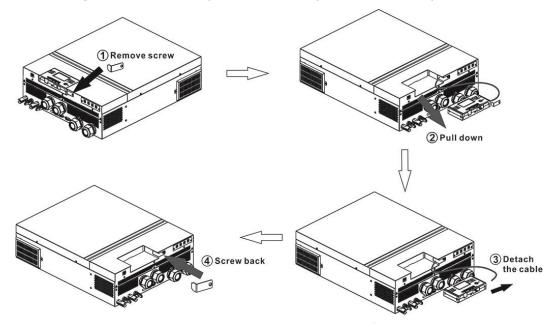
After connecting all wirings, re-connect three cables and then put bottom cover back by screwing five screws as shown below.



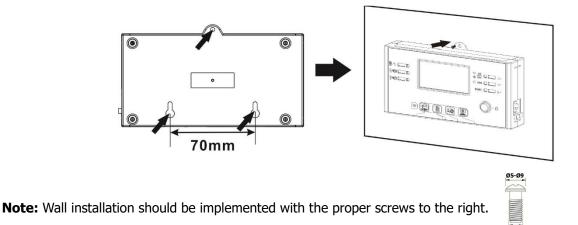
Remote Display Panel Installation

The LCD module can be removable and installed in a remote location with an optional communication cable. Please take the follow steps to implement this remote panel installation.

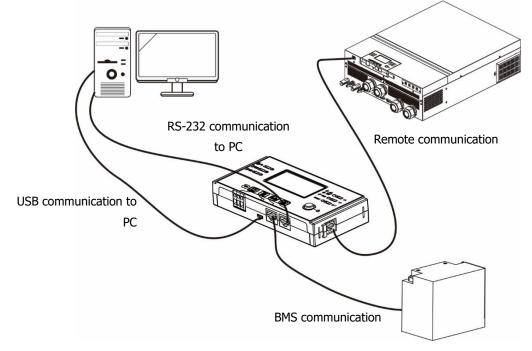
Step 1. Remove the screw on the bottom of LCD module and pull down the module from the case. Detach the cable from the original communication port. Be sure to replace the retention plate back to the inverter.



Step 2. Prepare your mounting holes in the marked locations as shown in the illustration below. The LCD module then can be securely mounted to your desired location.



Step 3. After LCD module is installed, connect LCD module to the inverter with an optional RJ45 communication cable as shown below.



DC Output Connectors (Optional)

These DC output connectors are used to provide emergency power backup to all kinds of DC-powered equipment such as routers, modems, set-top box, VOIP phone systems, surveillance system, alarm system, access control system and many critical telecom equipment. There are 4 channels (current limit at 3A for each channel), which could be activated/disabled manually either through LCD operation or power switch beside the DC jacks.

Supplied dimension of DC jack (male) is OD 5.5mm, ID 2.5mm.

Communication Connection

Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "WatchPower" app from the Apple[®] Store or "WatchPower Wi-Fi" in Google[®] Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please check Appendix III.



Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition Dry contact port: NC			port: NC C NO	
				NC & C	NO & C
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Dawar On	from Battery power or Solar energy.	(utility first) or SUB (solar first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power On		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

BMS Communication

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to *Appendix II- BMS Communication Installation* for details.

OPERATION

Power ON/OFF

Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the display panel) to turn on the unit.



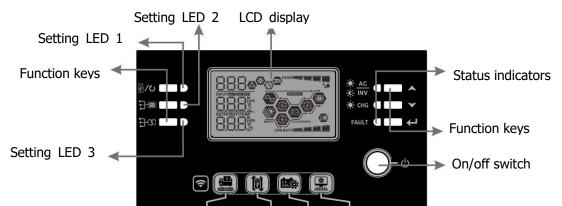
Inverter Turn-on

After this inverter is turned on, WELCOME light show will be started with RGB LED BAR. It will slowly cycle through entire spectrum of nine colors (Green, Sky blue, Royal blue, Violet, Pink, Red, Honey, Yellow, Lime yellow) about 10-15 seconds. After initialization, it will light up with default color.

RGB LED BAR can light up in different color and light effects based on the setting of energy priority to display the operation mode, energy source, battery capacity and load level. These parameters such as color, effects, brightness, speed and so on can be configured through the LCD panel. Please refer to LCD settings for the details.

Operation and Display Panel

The operation and the LCD module, shown in the chart below, includes six indicators, six function keys, on/off switch and a LCD display to indicate the operating status and input/output power information.



Indicators

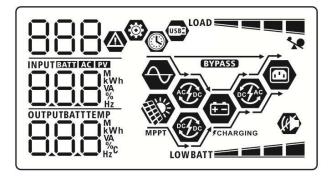
LED Ind	licator	Color	Solid/Flashing	Messages
Setting	LED 1	Green	Solid On	Output powered by utility
Setting	LED 2	Green	Solid On	Output powered by PV
Setting	LED 3	Green	Solid On	Output powered by battery
	<u>→ AC</u>	6	Solid On	Output is available in line mode
Status		Green	Flashing	Output is powered by battery in battery mode
indicators	-☆- CHG	Croon	Solid On	Battery is fully charged
	-ਲ਼ੑ - CHG Green	Flashing	Battery is charging.	

FAULT	Ded	Solid On	Fault mode
FAULI	Red	Flashing	Warning mode

Function Keys

Function	Кеу	Description
₩/৩	ESC	Exit the setting
₽ / 0	USB function setting	Select USB OTG functions
Timer setting for the Output source priority Setup the timer for prioritizing the output		Setup the timer for prioritizing the output source
₽₩	Timer setting for the Charger source priority	Setup the timer for prioritizing the charger source
;} +	〕 [#]	Press these two keys at the time to switch RGB LED bar for output source priority and battery discharge/charge status
	Up	To last selection
▲ ▼	Down	To next selection
←	Enter	To confirm/enter the selection in setting mode

LCD Display Icons



Icon	Function description		
Input Source Information			
AC	Indicates the AC input.		
PV	Indicates the PV input		
	Indicate input voltage, input frequency, PV voltage, charger current,		
	charger power, battery voltage.		
Configuration Program and I	Fault Information		
(()			
888	Indicates the setting programs.		
	Indicates the warning and fault codes.		
888@	Warning: BBB flashing with warning code.		
	Fault: 🗖 🖸 🖸 lighting with fault code		
Output Information			
	Indicate output voltage, output frequency, load percent, load in VA,		
	load in Watt and discharging current.		
Battery Information			

		Indicator batter			
BATT		battery mode and	•	%, 25-49%, 50-74% and 75-100% i tus in line mode.	
When battery is c	harging, it will	, present battery ch			
Status	Battery voltage		LCD Display		
<2V/cell		4 bars will fla			
Constant	2 ~ 2.083V/ce	ell	will flash in t	will be on and the other three bars urns.	
Current mode / Constant	2.083 ~ 2.167	7V/cell	Bottom two bars will flash	bars will be on and the other two n in turns.	
Voltage mode	> 2.167 V/cel	I	Bottom three will flash.	e bars will be on and the top bar	
Floating mode. E	Batteries are ful	ly charged.	4 bars will be	e on.	
In battery mode,	it will present b	attery capacity.			
Load Percentage	2	Battery Voltage		LCD Display	
		< 1.85V/cell		LOWBATT	
Load >50%		1.85V/cell ~ 1.93	-	BATT	
		1.933V/cell ~ 2.0	017V/cell	BATT	
		> 2.017V/cell		BATT	
		< 1.892V/cell			
Load < 50%		1.892V/cell ~ 1.975V/cell		BATT	
		1.975V/cell ~ 2.058V/cell > 2.058V/cell		BATT	
Load Informatio		> 2.038V/Cell		BATT	
	511 \$	Indicates overloa	d.		
		Indicates the load level by 0-24%, 25-49%, 50-74% and 75-100%.			
		0%~24%		25%~49%	
		LOAD		LOAD	
		50%~74%		75%~100%	
		LOAD			
Mode Operation	n Information				
↔		Indicates unit co	nnects to the I	mains.	
MPPT		Indicates unit co	nnects to the I	PV panel.	
BYPASS		Indicates load is	supplied by ut	upplied by utility power.	
A C D C		Indicates the utility charger cir		cuit is working.	
		Indicates the solar charger cire		uit is working.	
		Indicates the DC	/AC inverter ci	rcuit is working.	
		Indicates unit ala	ırm is disabled	l.	
USBE		Indicates USB dis	sk is connected	d.	
		Indicates timer s	etting or time	display	

LCD Setting

General Setting

After pressing and holding "+" button for 3 seconds, the unit will enter the Setup Mode. Press "+" or "*"

button to select setting programs. Press " \leftarrow " button to confirm you selection or " \bigcirc / \circlearrowright " button to exit.

Program	Description	Selectable option	
00	Exit setting mode	Escape	
		Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
01	Output source priority: To configure load power source priority	Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
		SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, batter energy will supply power to the loads at the same time. Utility provides power to the load
		560	only when battery voltage drops to either low-level warning voltage or the setting point in program 12.
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	Setting range is from 10A to 120A. Increment of each click is 10A.

		Appliances (default)	If selected, acceptable AC input
		03 🐵	voltage range will be within 90- 280VAC.
03	AC input voltage range	8PL	
	ne input voltage fallige		If selected, acceptable AC input voltage range will be within 170- 280VAC.
		UPS	
		AGM (default)	Flooded
		86n	FLd
		User-Defined	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		USE	
		Pylontech battery	If selected, programs of 02, 26, 27 and 29 will be automatically
		05 -	set up. No need for further setting.
		PYL	5
05	Battery type	WECO battery	If selected, programs of 02, 12, 26, 27 and 29 will be auto-
		05 👁	configured per battery supplier
		J3J	recommended. No need for further adjustment.
		Soltaro battery	If selected, programs of 02, 26,
		05 🐵	27 and 29 will be automatically set up. No need for further setting.
		SOL	
		LIb-protocol compatible battery	Select " LIb" if using Lithium battery compatible to Lib
			protocol. If selected, programs of
			02, 26, 27 and 29 will be automatically set up. No need for
		LIЪ	further setting.

		3 rd party Lithium battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
06	Auto restart when overload occurs	Restart disable (default)	Restart enable
07	Auto restart when over temperature occurs	Restart disable (default)	Restart enable
09	Output frequency	50Hz (default)	60Hz 09 © 60-
10	Output voltage	220V 10 © 220V 240V 10 © 240V 10 ©	230V (default)
11	Maximum utility charging current Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	2A 2A 2A Setting range is from 2A, then click is 10A.	30A (default)
12	Setting voltage point back to utility source when selecting "SBU" (SBU priority) in program 01.	46V (default)	Setting range is from 44V to 51V. Increment of each click is 1V.

13	Setting voltage point back to battery mode when selecting "SBU" (SBU	Battery fully charged	54V (default)	
	priority) in program 01.	FUL	54,	
			8V. Increment of each click is 1V.	
		If this inverter/charger is work		
		mode, charger source can be Solar first	Solar energy will charge battery	
			as first priority.	
			Utility will charge battery only	
			when solar energy is not	
		CS0	available.	
		Solar and Utility (default)	Solar energy and utility will	
16	Charger source priority: To configure charger	15 👁	charge battery at the same time.	
	source priority	SAU		
		Only Solar	Solar energy will be the only	
		16 👁	charger source no matter utility is available or not.	
		050		
		If this inverter/charger is working in Battery mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.		
		Alarm on (default)	Alarm off	
			18 🐵	
18	Alarm control			
		600	606	
		Return to default display	If selected, no matter how users	
		screen (default)	switch display screen, it will	
		! O @	automatically return to default	
19	Auto return to default display screen		display screen (Input voltage /output voltage) after no button	
			is pressed for 1 minute.	
		ESP		

		Stay at lates	t screen		the display screen will
		19	\$	-	t screen user finally
		'_'		switches.	
		134			
		Backlight on	(default)	Backlight of	f
		20		20	
20	Backlight control				
		LON		LOF	
		Alarm on (de	efault)	Alarm off	
		22	Ø	22	
22	Beeps while primary source				
	is interrupted				
		800		80F	
		Bypass disal	ole (default)	Bypass enat	ble
	Overload bypass:	23		23	
23	When enabled, the unit will transfer to line mode if			· — — ·	
	overload occurs in battery mode.				
		679		698	
		Record enab	le (default)	Record disal	ble
		· 25		25	
25	Record Fault code				
		F5U		FdS	
		default: 56.4	ŧV		
		- 26			
26	Bulk charging voltage	BATT			
	(C.V voltage)	564			
				-	program can be set
		up. Setting r click is 0.1V.	-	V to 62.0V.	Increment of each
		CIICK IS U.IV.			

		default: 54.0V		
27	Floating charging voltage	up. Setting range is from 48.0	ogram 5, this program can be set V to 62.0V. Increment of each click	
		is 0.1V. Single: This inverter is used	Parallel: This inverter is operated	
		in single phase application.	in parallel system.	
			c'8' 🚳	
		SLG	P81	
		When the inverter is operated in 3-phase application, set up		
	AC output mode	inverter to be operated in spec L1 phase:		
28	*This setting is only available when the inverter		L2 phase:	
	is in standby mode (Switch off).	LU	CO	
		3P (392	
		L3 phase:		
		28 @		
		383		
	Low DC cut-off voltage:If battery power is only	default: 44.0V		
	power source available, inverter will shut down.	29 🐵		
	 If PV energy and battery power are 	<u>, Un</u>		
29	available, inverter will charge battery without			
23	AC output.			
	• If PV energy, battery power and utility are all		ogram 5, this program can be set V to 48.0V. Increment of each click	
	available, inverter will transfer to line mode		e will be fixed to setting value no	
	and provide output power to loads.	matter what percentage of loa	d is connected.	

		Battery equalization	Battery equalization disable
			(default)
		∃∪ ©	_10 @
30	Battery equalization		
		cco	c .c
		<u>880</u>	865
			' is selected in program 05, this
		program can be set up.	
		default: 58.4V	Setting range is from 48.0V to 62.0V. Increment of each click is
			0.1V.
31	Battery equalization voltage	Eu	
		60min (default)	Setting range is from 5min to
		33 🐵	900min. Increment of each click
33	Battery equalized time		is 5min.
		60	
		120min (default)	Setting range is from 5min to 900
		34 🐵	min. Increment of each click is 5
34	Battery equalized timeout		min.
		120	
		30days (default)	Setting range is from 0 to 90
		35 🐵	days. Increment of each click is 1
35	Equalization interval	Annual Sciences	day
		308	
		Enable	Disable (default)
		36 👁	36 👁
		000	
20	Equalization activated	<u>860</u>	865
36	immediately	If equalization function is enal can be set up. If "Enable" is se	bled in program 30, this program
		activate battery equalization ir	nmediately and LCD main page will
		show """, If "Disable" is sel	ected, it will cancel equalization
			qualization time arrives based on
		program 35 setting. At this tin main page.	ne, "E¶" will not be shown in LCD
L	1		

		Not reset(Default)	Reset
37	Reset all stored data for PV generated power and output load energy	37 👁	37 👁
		NFF	FSE
		Disable (Default)	If selected, battery discharge protection is disabled.
41	Maximum battery discharging current	30A Ч¦∞ 300 30	The setting range is from 30 A to 150 A. Increment of each click is 10A. If discharging current is higher than setting value, battery will stop discharging. At this time, if the utility is available, the inverter will operate in bypass mode. If no utility is available, the inverter will shut down output
		4¦© ISO	for 5 minutes.
51	On/Off control for RGB LED *It's necessary to enable this setting to activate RGB LED lighting function.	Enabled (default)	Disable 5 1 🐵 L d S
52	Brightness of RGB LED	Low 52 O	Normal (default)
		High 52 8 H	

		Low	Normal (default)
53	Lighting speed of RGB LED	LO	NOH
		High	
		H I	
		Scrolling	Breathing
54	RGB LED effects	Solid on (Default)	62 62
		SH @	
		SOL	
55	Color combination of RGB LED to show energy source and battery charge/discharge status: • Grid-PV-Battery	C01: (Default) Violet-White-Sky blue Pink-Honey 	C02: • White-Yellow-Green • Royal blue-Lime yellow • • • • • • • • • • • • • • • • • • •
	 Battery charge/discharge status 	CO I	503
92	On/Off control for 12V DC output	Enable (default)	Disable
		336	929

		Not reset (Default)	Reset
	Erase all data log	00 0	
93		93 ®	93 [©]
55			
		<u>Π۲Ε</u>	FSE
		3 minutes	5 minutes
		94 🐵	94 🐵
		3	S
	Data log recorded interval	10 minutes (default) 그 니 🐵	20 minutes
94	*The maximum data log number is 1440. If it's over	94 @	94 ©
	1440, it will re-write the		
	first log.	10	50
		30 minutes 디니 🐵	60 minutes
		_ · · -	_ · · -
		20	c 0
		30	60
		For minute setting, the range	is from 0 to 59.
95	Time setting – Minute		
		For hour setting, the range is	from 0 to 23.
		96 🗠	
96	Time setting – Hour	HOU	
		0	
		For day setting, the range is f	rom 1 to 31.
		97 🚳	
97	Time setting– Day	489	
		l	
		For month setting, the range	is from 1 to 12.
98	Time setting– Month		
	ווווים שנוווק- ויוטוונוו	nUH	

		For year setting, the range is from 17 to 99.
99	Time setting – Year	968
		19

Function Setting

There are three function keys on the display panel to implement special functions such as USB OTG, Timer setting for output source priority and timer setting for charger source priority.

1. USB Function Setting

Insert an OTG USB disk into the USB port (1). Press and hold 2/1 button for 3 seconds to enter USB Setup Mode. These functions including inverter firmware upgrade, data log export and internal parameters rewrite from the USB disk.

Procedure	LCD Screen
Step 1: Press and hold " $^{\textcircled{0}}/^{\textcircled{0}''}$ button for 3 seconds to enter USB function setting mode.	
Step 2: Press "骨/ひ", " 宁 圖" or " 宁 岱" button to enter the selectable setting programs (detail descriptions in Step 3)	UPC 👁 🔿 SEE LOG

Program#	Operation Procedure	LCD Screen	
₿/ ს	This function is to upgrade inverter firmware. If firmware upgrade is needed, please check with		
Upgrade	your dealer or installer for detail instructions.		
firmware			
	This function is to over-write all parameter settings (TEXT file) with settings in the On-The-Go USB disk from a previous setup or to duplicate inverter settings. Please check with your		
Re-write	dealer or installer for detail instructions.		
internal			
parameters			
	By pressing "💬" button to export data log from the inverter to USB disk. If	[[[] 🖉 🔿	
	the selected function is ready, LCD will display "누리님". Press "한/신" button		
-	to confirm the selection again.	F97	
₽ ₩:	• Press "Definition to select "Yes", LED 1 will flash once every second	L06 👁 🔿	
Export data log	during the process. It will only display LOG and all LEDs will be on after this action is complete. Then, press " button to return to main screen.	YES NO	
	• Or press " \mathfrak{P} " button to select "No" to return to main screen.		

If no button is pressed for 1 minute, it will automatically return to main screen.

Error message for USB On-the-Go functions:

Error Code	Messages
UO	No USB disk is detected.
20U	USB disk is protected from copy.
U03	Document inside the USB disk with wrong format.

If any error occurs, error code will only show 3 seconds. After three seconds, it will automatically return to display screen.

2. Timer Setting for Output Source Priority

This timer setting is to set up the output source priority per day.

Procedure	LCD Screen
Step 1: Press and hold "💬" button for 3 seconds to enter Timer Setup Mode for output source priority.	ՍՏե 🛛
Step 2: Press ※ 個/ ひ", ※ 予 圖 " or ※ 予 第 " button to enter the selectable programs (detail	SUB
descriptions in Step 3).	200

Step 3: Please select setting program by following each procedure.

Program#	Operation Procedure	LCD Screen
₿/ฃ	Press " $rac{1}{2}$ " button to set up Utility First Timer. Press " $rac{1}{2}$ " button to select staring time. Press " \checkmark " or " \checkmark " button to adjust values and press " \checkmark " to confirm. Press " $\stackrel{1}{2}$ " button to select end time. Press " \checkmark " or " \checkmark " button to adjust values, press " \checkmark " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	US6 © 00 23
:] @	Press "♪ " button to set up Solar First Timer. Press " button to select staring time. Press " " or " " button to adjust values and press " " to confirm. Press " " button to select end time. Press " " or " " button to adjust values, press " " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SUБ © 00 23
3 49	Press "⊕" button to set up SBU Priority Timer. Press "⊕" button to select staring time. Press "▲" or "▼" button to adjust values and press "↓" to confirm. Press "⊕" button to select end time. Press "▲" or "▼" button to adjust values, press "↓" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	56U © 00 23

Press " button to exit the Setup Mode.

3. Timer Setting for the Charger Source Priority

This timer setting is to set up the charger source priority per day.

Procedure	LCD Screen
Step 1: Press and hold "计学" button for 3 seconds to enter Timer Setup Mode for charging source priority.	650 🛛
Step 2: Press ※ (小び", " 子 19 " or " 子 第 " button to enter the selectable programs (detail	050
descriptions in Step 3).	

Step 3: Please select setting program by following each procedure.

Program#	Operation Procedure	LCD Screen
₿/ฃ	Press "♥/O" button to set up Solar First Timer. Press "♥ ">>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	CSO 👁 00 23
	Press "♪™" button to set up Solar & Utility Timer. Press "♪™" button to select staring time. Press "▲" or "▼" button to adjust values and press "↓" to confirm. Press "♪™" button to select end time. Press "▲" or "▼" button to adjust values, press "↓" button to confirm. The setting values are from 00 to 23, with 1-hour increment.	SNU 🍳 00 23
} \$	Press "→ " button to set up Solar Only Timer. Press " → " button to select staring time. Press " ▲ " or " ▼ " button to adjust values and press " ↓ " to confirm. Press " → " button to select end time. Press " ▲ " or " ▼ " button to adjust values, press " ↓ " button to confirm. The setting values are from 00 to 23, with 1-hour increment.	050 © 00 23

Press ""/" U" button to exit the Setup Mode.

LCD Display

The LCD display information will be switched in turn by pressing the "UP" or "DOWN" button. The selectable information is switched as the following table in order.

Selectable information	LCD display
Input voltage/Output voltage (Default Display Screen)	Input Voltage=230V, output voltage=230V
Input frequency	Input frequency=50Hz
PV voltage	PV1 voltage=260V

	PV2 voltage=260V
	PV1 current = 2.5A
PV current	
	PV2 current = 2.5A
	PV1 power = 500W
PV power	BATT BATT
	PV2 power = 500W

	AC and PV charging current=50A
	OUTPUT OUTPUT OV PV charging current=50A
Charging current	OUTPUT OUTPUT OUTPUT A A Charging current=50A
	OUTPUT OUTPUT OUTPUT AC and PV charging power=500W
	OUTPUT OUTPUT OUTPUT PV charging power=500W
Charging power	OUTPUT OUTPUT AC charging power=500W
	Battery voltage=25.5V, output voltage=230V
Battery voltage and output voltage	

	Output frequency=50Hz
Output frequency	
	OUTPUT MPPT FCHARGING
	Load percent=70%
Load percentage	
	When connected load is lower than 1kVA, load in VA will present xxxVA like below chart.
Load in VA	$\begin{array}{c} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\$
	When load is lower than 1kW, load in W will present xxxW like below chart.
Load in Watt	UND UTPUT OUTPUT OUTPUT When load is larger than 1kW (≧1KW), load in W will present x.xkW like below chart. LOAD
	Battery voltage=25.5V, discharging current=1A
Battery voltage/DC discharging current	
	DATT

	This PV Today energy = 3.88kWh, Load Today
	energy= 9.88kWh.
PV energy generated today and Load output energy today	
	This PV month energy = 388kWh, Load month
	energy= 988kWh.
PV energy generated this month and Load output	
energy this month.	
	This PV year energy = 3.88MWh, Load year energy = 9.88MWh.
PV energy generated this year and Load output energy this year.	
	PV Total energy = 38.8MWh, Load Output Total
	energy = 98.8MWh.
PV energy generated totally and Load output total	
energy.	
	Real date Nov 28, 2020.
Deal data	
Real date.	
	MPPT CC ARGING
	Real time 13:20.
Real time.	
	MPPT OCTOC CHARGING

Main CPU version checking.	Main CPU version 00014.04.
Secondary CPU version checking.	Secondary CPU version 00012.03.
Secondary Wi-Fi version checking.	Secondary Wi-Fi version 00000.24.

Operating Mode Description

Operation mode	Description	LCD display
Standby mode		Charging by utility and PV energy.
Note:		Charging by utility.
*Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	CHARGING
		Charging by PV energy.
		MPPT PCHARGING

Operation mode	Description	LCD display
Standby mode	No output is supplied by the unit but it still can charge batteries.	No charging.
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	PV energy and utility can charge batteries.	Charging by utility and PV energy.
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy.

Operation mode	Description	LCD display
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	If either "SUB" (solar first) or "SBU" is selected as output source priority and battery is not connected, solar energy and the utility will provide the loads.
Battery Mode	The unit will provide output power from battery and/or PV power.	Power from battery and PV energy. PV energy will supply power to the loads and charge battery at the same time. No utility is available. Power from battery only. Power from PV energy only. Power from PV energy only.

Faults Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F8 }
02	Over temperature	1203
03	Battery voltage is too high	F83
04	Battery voltage is too low	F [] 4
05	Output short circuited.	F85
06	Output voltage is too high.	F85
07	Overload time out	F87
08	Bus voltage is too high	F88
09	Bus soft start failed	F89
10	PV over current	F 10
11	PV over voltage	F
12	DCDC over current	512
13	Battery discharge over current	53
51	Over current	
52	Bus voltage is too low	1852
53	Inverter soft start failed	853
55	Over DC voltage in AC output	1855
57	Current sensor failed	F57
58	Output voltage is too low	F58

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing	
01	Fan is locked when inverter is on.	Beep three times every second		
02	Over temperature	None	8 20	
03	Battery is over-charged	Beep once every second	830	
04	Low battery	Beep once every second	[]Ч @	
07	Overload	Beep once every 0.5 second		
10	Output power derating	Beep twice every 3 seconds]@	
15	PV energy is low.	Beep twice every 3 seconds	15 @	
16	High AC input (>280VAC) during BUS soft start	None	15@	
32	Communication failure between inverter and remote display panel	None	32@	
69	Battery equalization	None	29 @	
6P	Battery is not connected	None	5 9@	

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

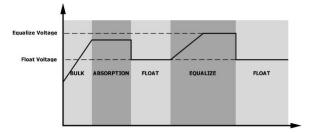
• How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

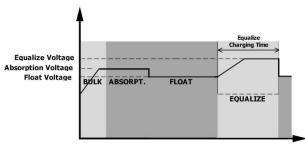
• When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

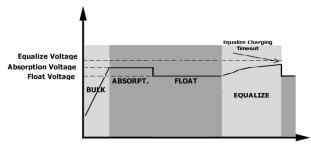


• Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

MODEL	8KW	
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	230Vac	
	170Vac±7V (UPS)	
Low Loss Voltage	90Vac±7V (Appliances)	
Low Loss Return Voltage	180Vac±7V (UPS);	
	100Vac±7V (Appliances)	
High Loss Voltage	280Vac±7V	
High Loss Return Voltage	270Vac±7V	
Max AC Input Voltage	300Vac	
Max AC Input Current	60A	
Nominal Input Frequency	50Hz / 60Hz (Auto detection)	
Low Loss Frequency	40±1Hz	
Low Loss Return Frequency	42±1Hz	
High Loss Frequency	65±1Hz	
High Loss Return Frequency	63±1Hz	
Output Short Circuit Protection	Line mode: Circuit Breaker Battery mode: Electronic Circuits	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time	10ms typical (UPS);	
Output power de-rating: When AC input voltage under 170V the output power will be de-rated.	20ms typical (Appliances)	
	90V 170V 280V Input Voltage	

Table 2 Inverter Mode Specifications

MODEL	8KW		
Rated Output Power	8000W		
Output Voltage Waveform	Pure Sine Wave		
Output Voltage Regulation	230Vac±5%		
Output Frequency	60Hz or 50Hz		
Peak Efficiency	93%		
Overload Protection	100ms@≥205% load;5s@≥150% load; 10s@110%~150% load		
Surge Capacity	2* rated power for 5 seconds		
Optional 12V DC Output			
DC Output	12 VDC ± 7%, 100W		
High DC Cut-off Voltage	66Vdc		
Low DC Cut-off Voltage	44Vdc		
Nominal DC Input Voltage	48Vdc		
Cold Start Voltage	46.0Vdc		
Low DC Warning Voltage			
@ load < 20%	46.0Vdc		
@ 20% ≤ load < 50%	42.8Vdc		
@ load ≥ 50%	40.4Vdc		
Low DC Warning Return Voltage			
@ load < 20%	48.0Vdc		
@ 20% ≤ load < 50%	44.8Vdc		
@ load ≥ 50%	42.4Vdc		
Low DC Cut-off Voltage			
@ load < 20%	44.0Vdc		
@ 20% ≤ load < 50%	40.8Vdc		
@ load ≥ 50%	38.4Vdc		
High DC Recovery Voltage	64Vdc		
High DC Cut-off Voltage	66Vdc		
DC Voltage Accuracy	+/-0.3V@ no load		
THDV	<5% for linear load,<10% for non-linear load @ nominal voltage		
DC Offset	≦100mV		

Table 3 Charge Mode Specifications

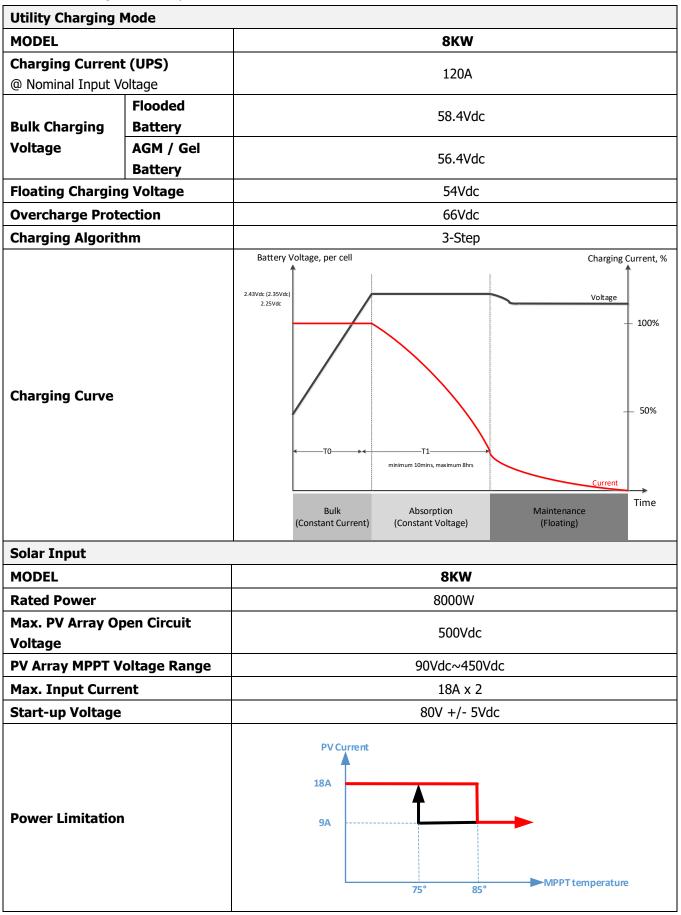


Table 4 General Specifications

MODEL	8KW	
Safety Certification	CE	
Operating Temperature Range	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	147.4x 432.5 x 553.6	
Net Weight, kg	18.4	

Table 5 Parallel Specifications

Max parallel numbers	6		
Circulation Current under No Load Condition	Max 2A		
Power Unbalance Ratio	<5% @ 100% Load		
Parallel communication	CAN		
Transfer time in parallel mode	Max 50ms		
Parallel Kit	YES		

Note: Parallel feature will be disabled when only PV power is available.

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	 Re-charge battery. Replace battery. 	
No response after power on.	No indication.	 The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery. 	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance) 	
	Green LED is flashing	Set "Solar First" as the priority of	Change output source priority to Utility first.	
flashing.output source.When the unit is turned on, internal relay is switched on and off repeatedly.LCD display and LEDs are flashing and off repeatedly.Battery is disconnected.		Check if battery wires are connected well.		
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
		Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	Fault code 05	Temperature of internal converter component is over 120°C. (Only available for 1-3KVA models.)	Check whether the air flow o the unit is blocked or whether the ambient	
	Fault code 02	Internal temperature of inverter component is over 100°C.	temperature is too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
red LED is on.	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	 Reduce the connected load. Return to repair center 	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return	
	Fault code 55	Output voltage is unbalanced.	to repair center.	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	

Appendix I: Parallel function

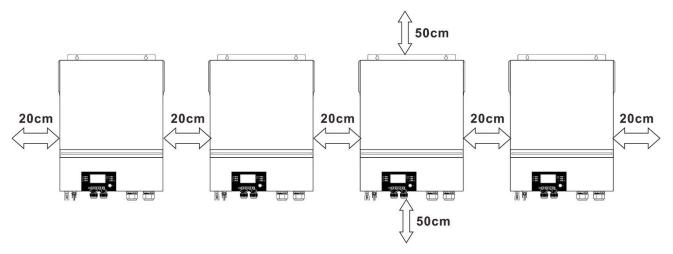
1. Introduction

This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase is with up to 6 units. The supported maximum output power is 48KW/48KVA.
- 2. Maximum six units work together to support three-phase equipment. Maximum four units support one phase.

2. Mounting the Unit

When installing multiple units, please follow below chart.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

3. Wiring Connection

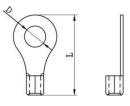
WARNING: It's REQUIRED to connect battery for parallel operation.

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

Wire Size	Cable mm ²		erminal nsions	Torque value
		D (mm)	L (mm)	
1*2/0AWG	67.4	8.4	47	5 Nm

Ring terminal:



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model AWG no.		Torque	
8KW	8 AWG	1.4~ 1.6 Nm	

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input.

Recommended breaker specification of battery for each inverter:

Model	1 unit*	
8KW	250A/70VDC	

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

Model	2 units	3 units	4 units	5 units	6 units
8KW	120A/230VAC	180A/230VAC	240A/230VAC	300A/230VAC	360A/230VAC

Note 1: Also, you can use 60A breaker with only 1 unit and install one breaker at its AC input in each inverter.

Note 2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

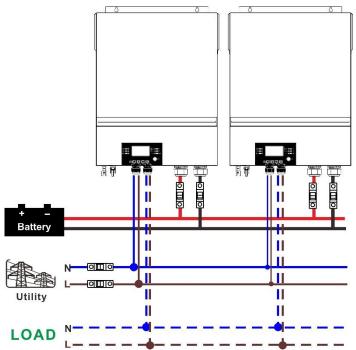
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	200AH	400AH	400AH	600AH	600AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

4-1. Parallel Operation in Single phase

Two inverters in parallel:

Power Connection

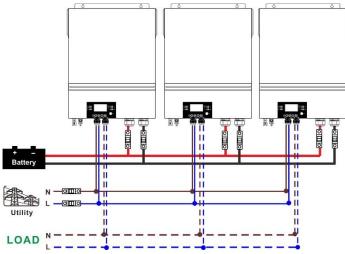


Communication Connection



Three inverters in parallel:

Power Connection

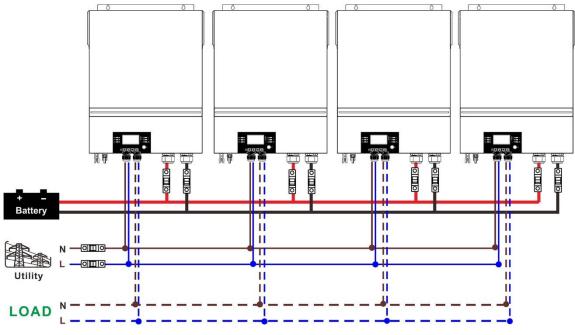


Communication Connection



Four inverters in parallel:

Power Connection

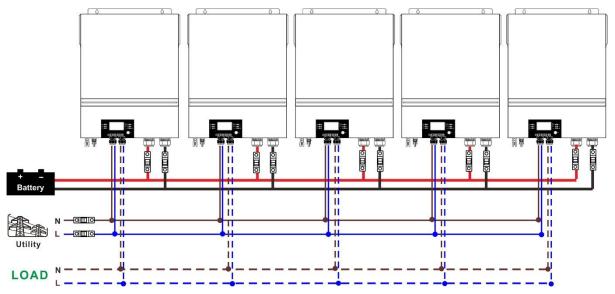


Communication Connection

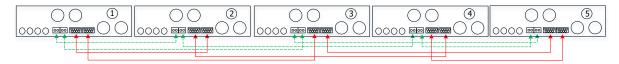


Five inverters in parallel:

Power Connection

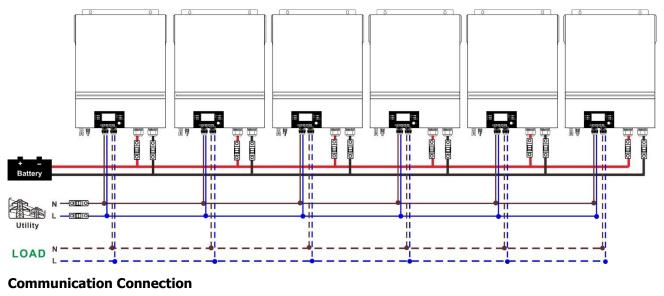


Communication Connection



Six inverters in parallel:

Power Connection

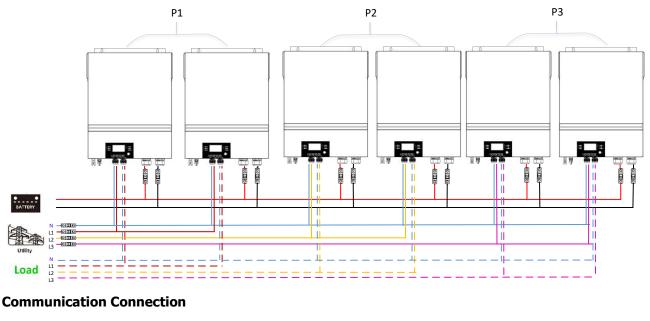


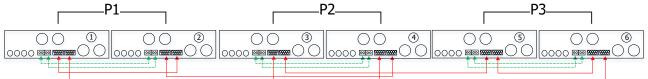


4-2. Support 3-phase equipment

Two inverters in each phase:

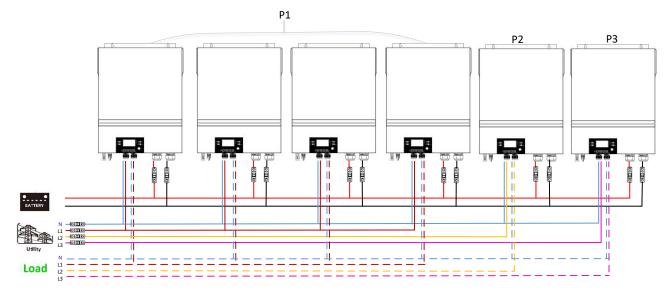
Power Connection



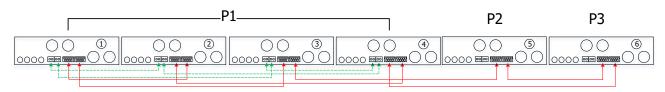


Four inverters in one phase and one inverter for the other two phases:

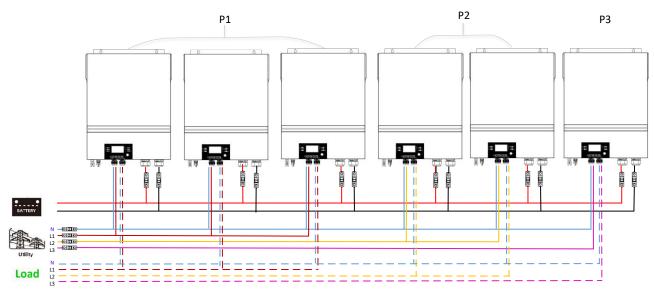
Power Connection



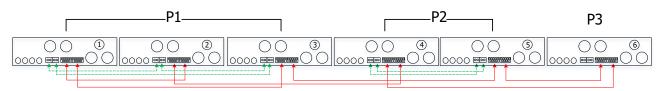
Communication Connection



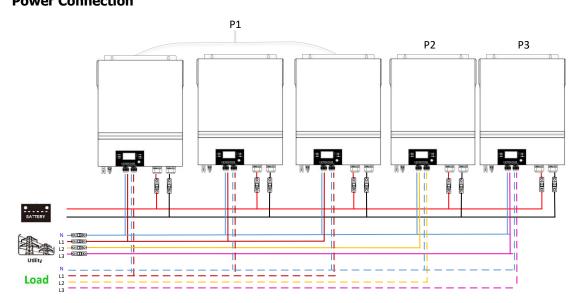
Three inverters in one phase, two inverters in second phase and one inverter for the third phase: **Power Connection**



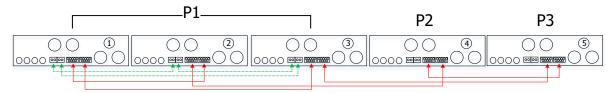
Communication Connection



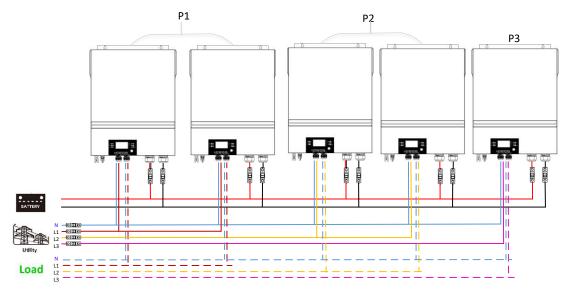
Three inverters in one phase and only one inverter for the remaining two phases: **Power Connection**



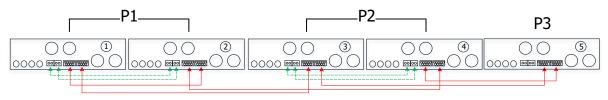
Communication Connection



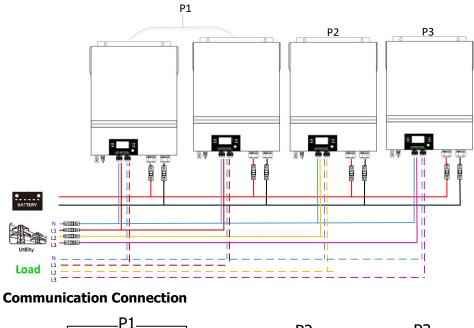
Two inverters in two phases and only one inverter for the remaining phase: **Power Connection**

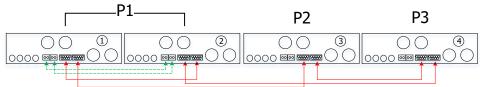


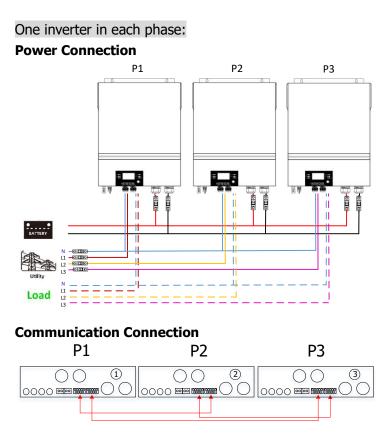
Communication Connection



Two inverters in one phase and only one inverter for the remaining phases: **Power Connection**







WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

5. PV Connection

Please refer to user manual of single unit for PV Connection. **CAUTION:** Each inverter should connect to PV modules separately.

6. LCD Setting and Display

Setting Program:

Program	Description	Selectable option	on
		Single	When the unit is operated alone, please select "SIG" in program 28.
		SIG	
		Parallel	When the units are used in parallel for single phase application, please select "PAL" in program 28. Please refer to 5-1 for detailed
		PRL	information.
	AC output mode *This setting is able to set up only when the inverter is in standby mode. Be sure that on/off switch is in "OFF" status.	L1 phase:	When the units are operated in 3- phase application, please choose "3PX" to define each inverter. It is required to have at least 3
28		3P (inverters or maximum 6 inverters to support three-phase equipment.
		L2 phase:	It's required to have at least one inverter in each phase or it's up to four inverters in one phase. Please refers to 5-2 for detailed information.
		392	Please select "3P1" in program 28 for the inverters connected to L1
		L3 phase:	phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the inverters connected to L3 phase.
		323	Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current
			cable between units on different phases.

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	F68
71	Firmware version inconsistent	
72	Current sharing fault	F 72
80	CAN fault	F80
81	Host loss	F8 }
82	Synchronization loss	F82
83	Battery voltage detected different	F83
84	AC input voltage and frequency detected different	F84
85	AC output current unbalance	F85
86	AC output mode setting is different	F86

Code Reference:

Code	Description	Icon on
NE	Unidentified unit master or slave	
HS	Master unit	НS
SL	Slave unit	SL

7. Commissioning

Parallel in single phase

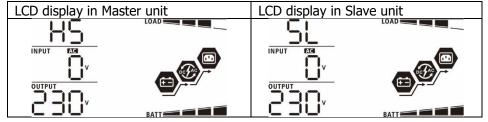
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

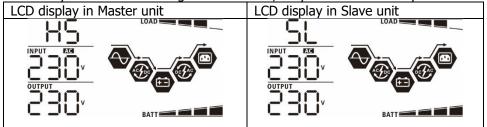
Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at

the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

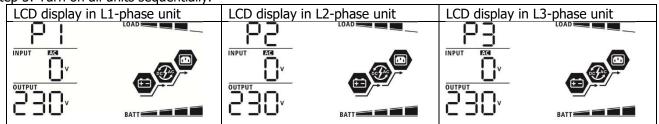
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

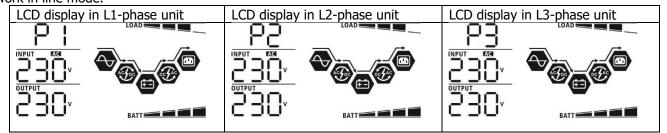
Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon \heartsuit will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

8. Trouble shooting

	Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	 Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	 Update all inverter firmware to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	 Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	1. Check if communication cables are connected well and restart the
81	Host data loss	inverter.
82	Synchronization data loss	2. If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	 Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	 Check the utility wiring conncetion and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.
85	AC output current unbalance	 Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	 Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For upporting three-phase system, make sure no "PAL" is set on #28. If the problem remains, please contact your installer.

Appendix II: BMS Communication Installation

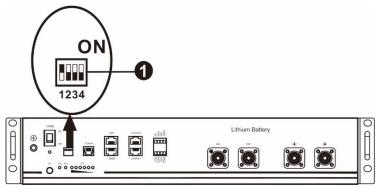
1. Introduction

If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Lithium Battery Communication Configuration PYLONTECH



①Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch

position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

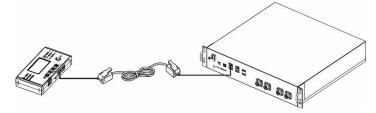
Dip 1	Dip 2	Dip 3	Dip 4	Group address	
	0	0	0	Single group only. It's required to set up master battery with this	
	Ŭ	Ŭ		setting and slave batteries are unrestricted.	
	1	0	0	Multiple group condition. It's required to set up master battery on the	
1: RS485	1	0	0	first group with this setting and slave batteries are unrestricted.	
baud	baud 0 1 0		0	Multiple group condition. It's required to set up master battery on the	
rate=9600			0	second group with this setting and slave batteries are unrestricted.	
- 1 1 0		0	Multiple group condition. It's required to set up master battery on the		
Restart to	T	T	0	third group with this setting and slave batteries are unrestricted.	
take effect			1	Multiple group condition. It's required to set up master battery on the	
0 0		0	1	fourth group with this setting and slave batteries are unrestricted.	
	1	0	1	Multiple group condition. It's required to set up master battery on the	
	L			fifth group with this setting and slave batteries are unrestricted.	

NOTE: "1" is upper position and "0" is bottom position.

NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

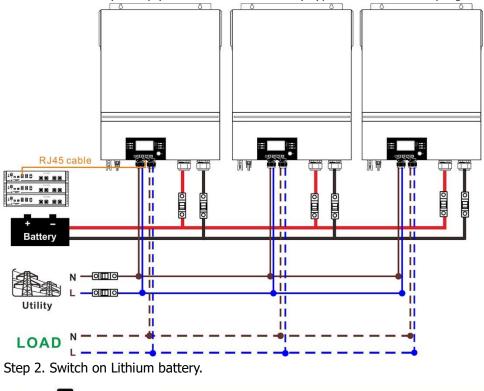
3. Installation and Operation

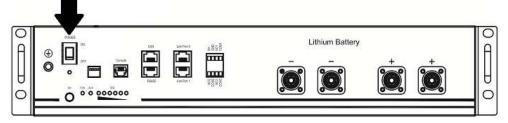
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



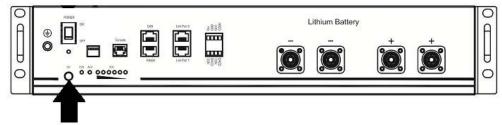
Note for parallel system:

- 1. Only support common battery installation.
- Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "PYL" in LCD program 5. Others should be "USE".





Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.



Step 5. Be sure to select battery type as "PYL" in LCD program 5.



PYL

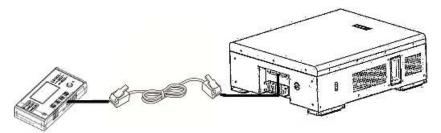
If communication between the inverter and battery is successful, the battery icon work on LCD display will flash. Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

WECO

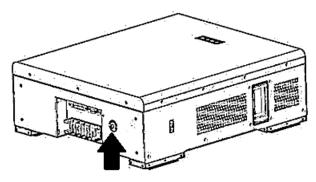
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Please take notice for parallel system:

- 1. Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "WEC" in LCD program 5. The remaining inverters are set as "USE".

Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 5.



J3u

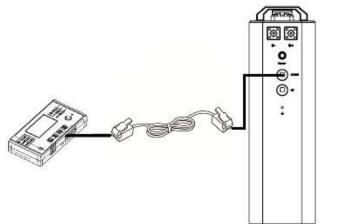
If communication between the inverter and battery is successful, the battery icon

on LCD display will

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

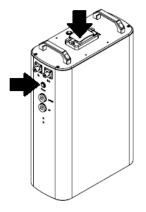
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Please take notice for parallel system:

- 1. Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "SOL" in LCD program 5. The remaining inverters are set as "USE".

Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.



SOL

If communication between the inverter and battery is successful, the battery icon 🖤 on LCD display will

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

4. LCD Display Information

Press "▲" or "▼" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

Selectable information	LCD display
Battery pack numbers & Battery	Battery pack numbers = 3, battery group numbers = 1
group numbers	

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description	Action
Code	If battery status is not allowed to charge and	Action
	discharge after the communication between the inverter and battery is successful, it will show	
$\Box \sqcup $		
	code 60 to stop charging and discharging	
	battery. Communication lost (only available when the	
	battery type is setting as "Pylontech Battery",	
	"WECO Battery" or "Soltaro Battery".)	
	 After battery is connected, communication signal is not detected for 2 minutes, hugzer 	
	signal is not detected for 3 minutes, buzzer	
	will beep. After 10 minutes, inverter will	
	stop charging and discharging to lithium	
	 battery. Communication lost occurs after the 	
	inverter and battery is connected successfully, buzzer beeps immediately.	
		Press "UP" or "DOWN" key to switch LCD
	Battery number is changed. It probably is because of communication lost between	
		display until below screen shows. It will
	battery packs.	have battery number re-checked and 62
$\Box \supset \Box$		warning code will be clear.
000		
		50 I -
	If battery status is not allowed to charge after	BATT
	the communication between the inverter and	
	battery is successful, it will show code 69 to	
	stop charging battery.	
	If battery status must to be charged after the	
	communication between the inverter and	
	battery is successful, it will show code 70 to	
	charge battery.	
	If battery status is not allowed to discharge	
-	after the communication between the inverter	
	and battery is successful, it will show code 71	
	to stop discharging battery.	

Appendix III: The Wi-Fi Operation Guide in Remote Panel

1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation. •
- Notifies users when a warning or alarm occurs. •
- Allows users to query inverter history data. •



2. WatchPower App

2-1. **Download and install APP**

Operating system requirement for your smart phone:

Here Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download WatchPower App.



Android

iOS system system

Or you may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store.

2-2. **Initial Setup**

Step 1: Registration at first time

After the installation, please tap the shortcut icon 🗳 to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. Fill in all required information and scan the remote box PN by tapping 😇 icon. Or you can simply enter PN directly. Then, tap "Register" button.

V 1.0.0	•11 ❤ 下午2:18 ✔ 96%.■ ✓ Register
Please enter user name	Please enter user name
Please enter the password	Please enter the password
Remember Me	Please enter the password
Login	Please enter email
	Please enter the phone number
Wi-Fi Config	Please enter the Wi-Fi Module PN
	Register

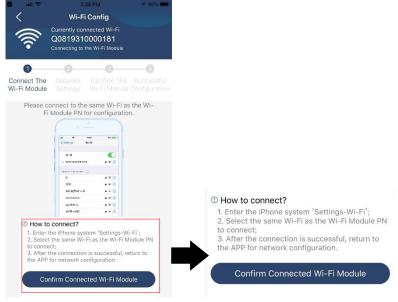
Don't have an account?Please Register

Then, a "Registration success" window will pop up. Tap "Go now" to continue setting local Wi-Fi network connection.

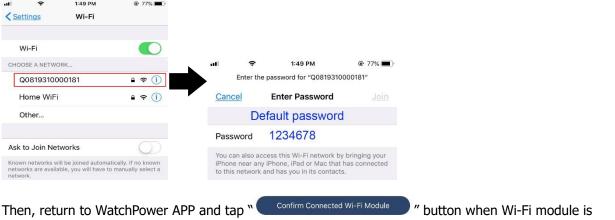


Step 2: Local Wi-Fi Module Configuration

Now, you are in "Wi-Fi Config" page. There are detailed setup procedure listed in "How to connect?" section and you may follow it to connect Wi-Fi.



Enter the "Settings→Wi-Fi" and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password "12345678".



connected successfully.

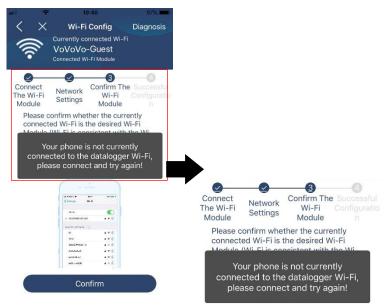
Step 3: Wi-Fi Network settings



Step 4: Tap "Confirm" to complete the Wi-Fi configuration between the Wi-Fi module and the Internet.



If the connection fails, please repeat Step 2 and 3.



Diagnose Function

If the module is not monitoring properly, please tap "Diagnosis" on the top right corner of the screen for further details. It will show repair suggestion. Please follow it to fix the problem. Then, repeat the steps in the chapter 4.2 to re-set network setting. After all setting, tap "Rediagnosis" to re-connect again.

ati 🗢 5:51 PM @ 95% 💼)	🖬 🗢 5:51 PM	
K Network diagnostics	K Network diagnos	tics
Inverter Datalogger Router Server	Inverter Datalogger Rou	
Repair suggestion Rediagnosis	Repair suggestion	Rediagnosis
The Inverter and the datalogger communicate abnormally.		
 Please check if the Inverter and the datalogger are powered on normally. 		
 Please check if the Inverter address is between 1 and 5. 	The diagnosis is such	cessful!
 Please check if the connection between the inverter and the collector is abnormal, such as poor contact caused by oxidation or looseness of the interface, reverse connection of the 485 interface AB line, and data line damage. 		
 Try restarting the Inverter and datalogger to see if the anomaly is eliminated. 		
Datalogger and router communication abnormalities		
 Please confirm that the wireless routing network setting has been made. 		
 Make sure that the datalogger is set up to connect to AP hotspots sent by hardware devices such as wireless routers instead of virtual AP hotspots. 		

2-3. Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.



Overview

After login is successfully, you can access "Overview" page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.

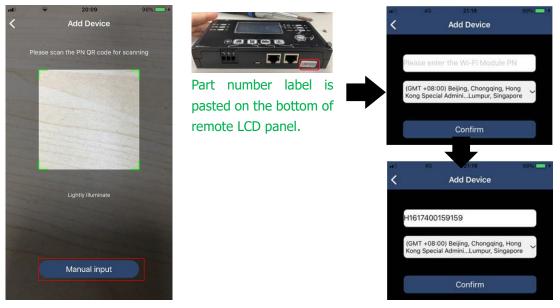


Devices

Tap the 🛄 icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.

Add dev	vice		Delete device						
Carrier 🗢	6-10 PM Device List	8	\oplus	-	¢	3:02 PM Device Lis		64% 🔳	
Q Please enter	the alias or sn o	f device		Q Pl	ease ente	er the alias or S			
All status N	~	Alias A-Z 🗸			All status	~	Alias A-Z	~	
Device SN:9	1706103012 1:92931706103012 Jule PN:Q08193100	14063	Devic		 10031706103300 Device SN:10031706103300 Datalogger PN:Q0819310000181 		>		
					Device	31706103300 SN:10031706103 ger PN:Q081936	300	>	
		8		((8	
Overview	Devices	Me		Ov	erview	Devices		Me	

Tap 🕑 icon on the top right corner and manually enter part number to add device. This part number label is pasted on the bottom of remote LCD panel. After entering part number, tap "Confirm" to add this device in the Device list.



For more information about Device List, please refer to the section 2.4.

ME

In ME page, users can modify "My information", including [User's Photo], [Account security], [Modify password], [Clear cache], and [Log-out], shown as below diagrams.

				Carrier 😤	7:04 PM	
				<	Account Security	
Carrier 🗢	7:04 PM			Modify Pass	vord	>
	Ме			Carrier 🗢	7:04 PM	-
				<	Modify Password	
		Cloud Walker	>	Set the WatchP WatchPower wi	ower password, you can login dire th your account	ectly to
		Owner		My account	с	loud Walker
1 Devices		0 Alarms		Old password	Please enter the o	ld password
🚺 Account Secur	ity	3	>	New password	Please enter the ne	w password
About		3	>	Confirm passw	rord Enter new pas	
💰 Clear Cache		1.62K	в	Commin passi	Lines new pas	
	Log Out]		(Confirm	

2-4. Device List

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.

an l	♥ De Please enter the	2:15 PM Evice List alias or SN of o	e 70%	ul 🗢	2:05 PM Device List the alias or SN o	70%	att ♥ 5:25 PM 10031706103300 Battery Mode	 € 62% ▲ ▲<!--</th-->
	<u>All status</u> ∽	Alias	<u>A-Z</u> ~	<u>All status</u> ~	Ali	ias A-Z ∽	INVERTER	0.05
Pull down to refresh Last updated: Today 14:15 10031706103300			Device SM	1706103300 v:10031706103300 er PN:Q0819310000	>		- <mark></mark> 20.27	
)31706103300 J:Q081931000018	>				Basic Information	product Info
	Datalogger PN	1:0081931000018					Grid Voltage	0.0V
							Grid Frequency	0.0Hz
	•						PV Input Voltage	0.0V
							Battery Voltage	26.2V
							Battery Capacity	100%
							Battery Charging Current	OA
							Battery Discharge Current	OA
			-				AC Output Voltage	229.5V
	Overview	Devices	8 Me	Overview	Devices	(S) Me	AC Output Frequency	60.0Hz

Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be [Standby Mode], [Line Mode], [Battery Mode].

(Standby Mode) Inverter will not power the load until "ON" switch is pressed. Qualified utility or PV source can charge battery in standby mode.



[Line Mode] Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.

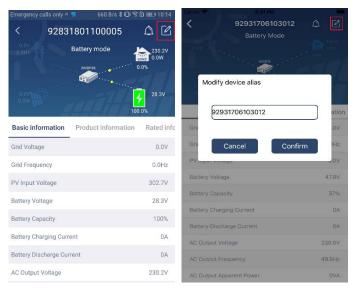


[Battery Mode] Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.



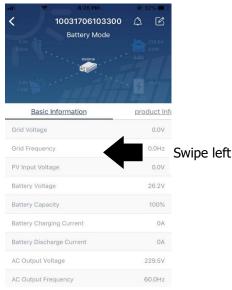
Device Alarm and Name Modification

In this page, tap the 🙆 icon on the top right corner to enter the device alarm page. Then, you can review alarm history and detailed information. Tap the 🧖 icon on the top right corner, a blank input box will pop out. Then, you can edit the name for your device and tap "Confirm" to complete name modification.



Device Information Data

Users can check up [Basic Information], [Product Information], [Rated information], [History], and [Wi-Fi Module Information] by swiping left.



[Basic Information] displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

[Production Information] displays Model type (Inverter type), Main CPU version, Bluetooth CPU version and secondary CPU version.

[Rated Information] displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

[History] displays the record of unit information and setting timely.

[Wi-Fi Module Information] displays of Wi-Fi Module PN, status and firmware version.

Parameter Setting

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, [Output Setting], [Battery Parameter Setting], [Enable/ Disable items], [Restore to the defaults] to illustrate.



There are three ways to modify setting and they vary according to each parameter.

- a) Listing options to change values by tapping one of it.
- b) Activate/Shut down functions by clicking "Enable" or "Disable" button.
- c) Changing values by clicking arrows or entering the numbers directly in the column. Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

Parameter setting list:

Item		Description	
Output setting	Output source	To configure load power source priority.	
priority			
	AC input range	When selecting "UPS", it's allowed to connect personal computer.	
		Please check product manual for details.	
		When selecting "Appliance", it's allowed to connect home appliances.	
	Output voltage	To set output voltage.	
	Output	To set output frequency.	
	frequency		
Battery	Battery type:	To set connected battery type.	
parameter	Battery cut-off	To set the battery stop discharging voltage.	
setting	voltage	Please see product manual for the recommended voltage range	
		based on connected battery type.	
	Back to grid	When "SBU" or "SOL" is set as output source priority and battery	
	voltage	voltage is lower than this setting voltage, unit will transfer to line mode	
		and the grid will provide power to load.	
	Back to	When "SBU" or "SOL" is set as output source priority and battery	
	discharge	voltage is higher than this setting voltage, battery will be allowed to	

	voltage	discharge.		
	Charger source	To configure charger source priority.		
	priority:			
	Max. charging			
	current			
	Max. AC	It's to set up battery charging parameters. The selectable values in different inverter model may vary.		
	charging current:	Please see product manual for the details.		
	Float charging			
	voltage			
	Bulk charging voltage	It's to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.		
	Battery equalization	Enable or disable battery equalization function.		
	Real-time	It's real-time action to activate battery equalization.		
	Activate Battery			
	Equalization			
	Equalized Time Out	To set up the duration time for battery equalization.		
	Equalized Time	To set up the extended time to continue battery equalization.		
	Equalization	To set up the frequency for battery equalization.		
	Period			
	Equalization Voltage	To set up the battery equalization voltage.		
Enable/Disable	LCD Auto-return	If enable, LCD screen will return to its main screen after one minute		
Functions	to Main screen	automatically.		
	Fault Code	If enabled, fault code will be recorded in the inverter when any fault		
	Record	happens.		
	Backlight	If disabled, LCD backlight will be off when panel button is not operated for 1 minute.		
	Bypass Function	If enabled, unit will transfer to line mode when overload happened in battery mode.		
	Beeps while primary source interrupt	If enabled, buzzer will alarm when primary source is abnormal.		
	Over Temperature Auto Restart	If disabled, the unit won't be restarted after over-temperature fault is solved.		
	Overload Auto Restart	If disabled, the unit won't be restarted after overload occurs.		
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.		
	Enable/disable	Turn on or off RGB LEDs		
	Brightness	Adjust the lighting brightness		
RGB LED Setting	Speed	Adjust the lighting speed		
5	Effects	Change the light effects		
	Color selection	Adjust color combination to show energy source an battery status		
Restore to the default		restore all settings back to default settings.		